

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-19958 Filed 7-24-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

[Docket No. CP98-667-000]

July 21, 1998.

Take notice that on July 13, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP98-667-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a production area sales tap for Burlington Resources Offshore, Inc. (Burlington), under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Transco proposes to install and operate a new sales tap to Burlington on an existing production platform in Block 196, Eugene Island Area, Offshore Louisiana. Transco says the gas will be delivered through an existing valve on the piping on the platform. Transco relates that it will install, own and operate electronic flow measurement (EFM) equipment; while Burlington will install, own and operate a meter tube.

Transco has estimated that the total cost of the proposed facilities will be \$32,000,000. Burlington will reimburse Transco for all costs associated with such facilities.

Transco states that the new sales tap will be used by Burlington to receive up to 1,000 Mcf of gas per day from Transco on an interruptible basis. Transco says such gas will be used by Burlington for gas lift purposes at Eugene Island Block 196. Transco relates that the transportation service

will be rendered to Burlington through this new tap pursuant to Transco's Rate Schedule IT and Part 284(G) of the Commission's Regulations. Transco states that the addition of this tap will have no significant impact on Transco's peak day or annual deliveries and is not prohibited Transco's FERC Gas Tariff.

Transco relates that the installation and operation of Transco's facilities will be performed in compliance with the environmental requirements set forth in Section 157.206(d) of the Commission's Regulations and that Transco will obtain all required clearances prior to the commencement of installation.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-19959 Filed 6-24-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-670-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

July 21, 1998.

Take notice that on July 15, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-670-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and

157.211) for authorization to utilize an existing tap in Morton County, North Dakota to effectuate additional natural gas deliveries to an existing customer. Williston Basin makes such request under its blanket certificate issued in Docket Nos. CP82-487-000, *et al.* pursuant to Section 7 of the National Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin states that it recently received a request from Montana-Dakota Utility Company (Montana-Dakota), a local distribution customer, for authorization to add additional end-use customers to an existing transmission line tap in Morton County, North Dakota. Williston Basin is proposing herein to utilize this existing tap to effectuate additional natural gas transportation deliveries to Montana-Dakota for other than right-of-way grantor use. It is stated that Williston Basin plans to provide natural gas transportation deliveries to Montana-Dakota for ultimate use by the additional end-use customers under Rate Schedules FT-1 and/or IT-1.

The estimated additional volume to be delivered is 110 dekatherms per year. It is averred that the proposed service will not have a significant effect on Williston Basin's peak day or annual requirements. Williston Basin indicates that its tariff does not prohibit the addition of new delivery points, and that the volumes proposed to be delivered are within the contractual entitlements of Montana-Dakota.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed thereof, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

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